

Permit #: ~~2-8~~ 0 20154

Date Issued: 2-2-96

County: Bates

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 2-7-96

COMMENTS:

OCC FORMS	Date Received
1	
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3i	2-2-96
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Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☐DEEPEN ☐PLUG BACK ☐for an oil well ☐or gas well ☐

Hydrocarbon Test X

NAME OF COMPANY OR OPERATOR _____ Town Oil Co. DATE 1-30-96

16205 W. 287 St.

Paola

Kansas 66071

Address

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease Laughlin	Well number 11	Elevation (ground) - 873
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WELL LOCATION (give footage from section lines)
 _____ 850 ft. from (N) (S) sec. line _____ 1050 ft. from (E) (W) sec. line

WELL LOCATION
 Section _____ 35 Township _____ 39N Range _____ 33W County
 _____ Bates

Nearest distance from proposed location to property or lease line:

N/A feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

N/A feet

Proposed depth. 75	Drilling contractor, name & address Town Oil Co.	Rotary or Cable Tools Rotary	Approx. date work will start 1-30-96
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Number of acres in lease:

120

Number of wells on lease, including this well, completed in or drilling to this reservoir: 0

Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased:

Name _____ N/A

No. of Wells:

producing 0

injection 0

inactive 0

abandoned 0

Address _____

Status of Bond

Single Well ☐ Amt. _____Blanket Bond ☒ Amt. \$60,000
☐ ON FILE
☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

N/A

Proposed casing program: N/A

Approved casing -- To be filled in by State Geologist

N/A

amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Lulu Town

Permit Number 20154

☒ Drillers log required☒ Drill stem test info. required if run

Approval Date 2/2/96

☒ E-logs required if run☐ Samples required

Approved By. James H. Williams

☒ Core analysis required if run☐ Samples not required

Note. This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED ☐

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401

One will be returned for driller's signature



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER Town Oil Co.		ADDRESS 16205 W. 287 St. Paola, KS. 66071	
NAME OF LEASE Laughlin		WELL NUMBER 11	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20154
LOCATION OF WELL 850' FSL 1050' FEL		SEC-TWP-RNG OR BLOCK & SURVEY 35-39N-33W	COUNTY Bates
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Town Oil Co.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) N/A GAS (MCF/DAY)
DATE ABANDONED 2-7-96	TOTAL DEPTH 20'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) N/A GAS (MCF/DAY)	WATER (BBLS/DAY)
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
N/A			Size, kind, & depth of plugs used, giving amount cement. 2 sacks cement
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
N/A			
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			
PACKERS AND SHOES			
RECEIVED MAR 07 1996 MO Oil & Gas Council			
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
N/A			
METHOD OF DISPOSAL OF MUD PIT CONTENTS		N/A	
NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the partner of the Town Oil Co. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE Lester Town		DATE 1-19-96	

DETAIL OF FORMATIONS PENETRATED	
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[illegible]

NOTE ►

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS ►

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.